

# A SMART AND FLEXIBLE MICROGRID WITH A LOW COST SCALABLE OPEN SOURCE CONTROLLER

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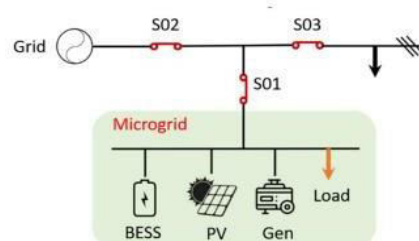
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**Abstract**— In this paper In differentiate with ordinary microgrids (MGs) with settled boundaries, a keen and adaptable MG with energetic boundary is presented in this paper. Such a MG can powerfully alter its boundary by picking up or shedding stack areas of a convenience feeder depending on its accessible control, driving to more adaptable operation, superior utilization of renewables, littler measure of vitality capacity framework, higher unwavering quality, and lower taken a toll. To accomplish a adaptable MG, the primary challenges in MG plan are tended to, counting recloser situation, MG resource measuring considering strength, framework establishing plan, and security framework plan. In the interim, a progressive structure is utilized to plan and execute the MG controller. Included, whereas the planned/unplanned islanding and reconnection capacities are upgraded. The controller is actualized on a Compact RIO, a general-purpose equipment stage given by National Rebellious (NI), and tried on a controller hardware-in-the-loop setup based on an OPAL-RT real-time test system and a reconfigurable control electronic converter-based equipment tested. The test comes about have approved the execution of the created controllers.

Such a adaptable MG and its controller have been sent at a civil utility, and portion of the controller's capacities have been tried on-site.

## 1. INTRODUCTION:

The microgrid (MG) is an developing innovation that coordinating conveyed vitality assets (DERs) to serve both neighborhood and/or primary lattice needs. A MG can work in grid-connected mode to trade control with and give auxiliary administrations to the primary lattice. It can too work independently in islanded mode to bolster nearby loads if the fundamental framework is not accessible, since of framework support, blackout, or basically to be off network The “standard MG”, or “conventional MG” as will be named in this paper, is spoken to in the light green zone. It contains DERs (photovoltaic board (PV), battery vitality capacity framework (BESS), and reinforcement generator), loads, and a Point of Common Coupling (PCC). Note that in spite of the fact that the DOE definition does not indicate it, the ordinary MG more often than not as it were has one boundary switch or interface point, i.e., S01 in the case of the MG in Figure 1.



**Figure.1:** Conventional MG with single grid interface.

## 2. NONCONVENTIONAL ENERGY SOURCES

2.1 In this chapter, the nonconventional vitality sources in the venture are talked about briefly fair likes Wind framework, Hydro framework, PV framework, & Battery is etc... With fundamental definitions and fundamental data approximately them

2.2.2 Basics of Solar Cells

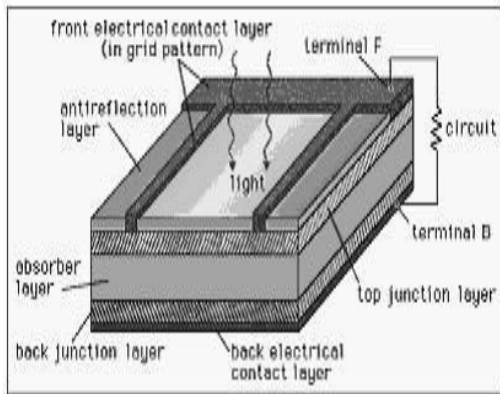


Fig.2.2: Solar cell

The overpowering lion's share of sun based cells are created from silicon with expanding effectiveness and bringing down taken a toll as the materials extend from nebulous (non-crystalline) to polycrystalline to crystalline (single gem) silicon shapes. Not at all like batteries or fuel cells, sun based cells do not utilize chemical responses or require fuel to deliver electric control and not at all like electric generators, they do not have any moving parts.

2.2.3 Solar Cell Characteristics

The current-to-voltage characteristic, power-to-voltage characteristics of a sun powered cell are non-linear, which make it troublesome to decide the greatest control point. It is direct to decide the greatest control point on a straight bend as most extreme control is exchanged at the midpoint of the current-voltage characteristic. A ordinary V-I characteristic of sun powered cell is appeared in Fig 2.3.

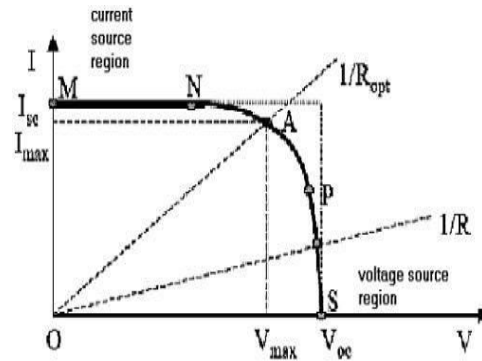


Fig.2.3 characteristics of solar cell

The key specifications of the solar MSX – 60 PV panel

At Temperature T = 25°C, Insulation G=1000W/m <sup>2</sup>		
Open circuit voltage	V <sub>oc</sub>	21.0 V
Short circuit current	I <sub>sc</sub>	3.74A
Voltage at max.power	V <sub>m</sub>	17.1V
Current at max power	I <sub>m</sub>	3.5A
Maximum power	P <sub>m</sub>	60.0W

3. POWER ELECTRONICS

3.1 INTRODUCTION

The application of strong state hardware in which the electric control is controlled and changed over is called control gadgets. As it bargains with planning, computation, control, and integration of electronic frameworks where vitality is prepared with quick elements which is non straight time shiftin.

3.3 Types of Systems

The power conversion systems are classified based on the type of input and output power as follows:

- AC to DC (rectifier)
- DC to AC (inverter)
- DC to DC (DC to DC converter)
- AC (AC to AC converter)

### 3.4 DC TO AC CONVERTERS

DC to AC converters produces an AC yield waveform from a DC source. Applications incorporate flexible speed drives (ASD), uninterruptable control supplies (UPS), dynamic channels, Adaptable AC transmission frameworks (Actualities), voltage compensators, and photovoltaic generators. Topologies for these converters can be isolated into two particular categories: voltage source inverters and current source inverters. Voltage source inverters (VSIs) are named so since the freely controlled yield is a voltage waveform.

Additionally, current source inverters (CSIs) are particular in that the controlled AC yield is a current waveform.

There are three primary sorts of VSIs:

1. Single-phase half-bridge inverter
2. Single-phase full-bridge inverter
3. Three-phase voltage source inverter

#### 1. Single-phase half-bridge inverter

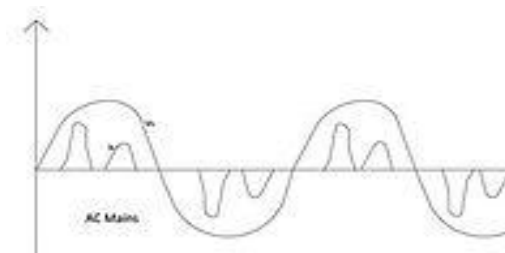
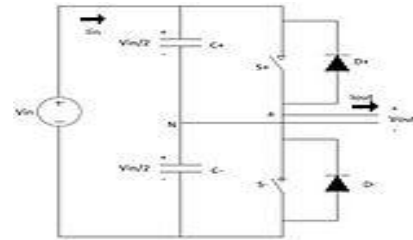


Fig.3.4.1: The Ac input for an ASD



#### 2. Single-phase full-bridge inverter

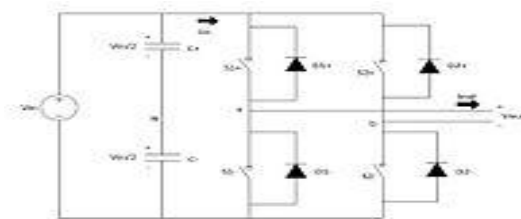
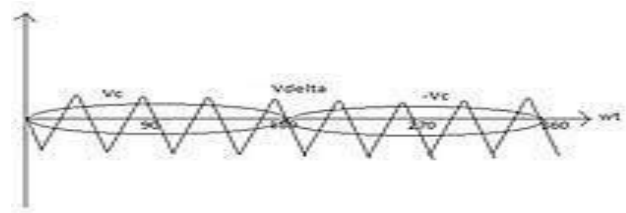


Fig 3.4.2: Single-phase voltage source Full-bridge inverter



### 4. BATTERY

#### 4.1 INTRODUCTION

##### 4.1.1 Energy Storage

Control is a more versatile utilize than diverse sorts of vitality, as an outstandingly organized sort of vitality can viably alter over into diverse sorts. For occasion, it can alter over its mechanical structure with around 100 percent abdicate or hotness with 100 percent abdicate. In any case, it can't alter over atomic control into vitality with tall capability since it is an subjective sort of control in particles. Along these lines, the common warm to the electrical change capability of an normal fossil atomic vitality station is significantly less than half.

The shortcoming of control is that it can as it were with noteworthy exertion store for an colossal scope. For all intents and purposes all the control utilized these days is taken care of when it is created. It's anything but an issue in normal control plants, where the fuel

utilization ceaselessly changes with the pile. Discuss and photovoltaics (PV), being both sporadic wellsprings of control, can't continually fulfill the require for weight 24 hours per day, 365 days each year.

Current and future control stockpiling progressions for reinforcement wind or photovoltaic control structures drop into the going with common

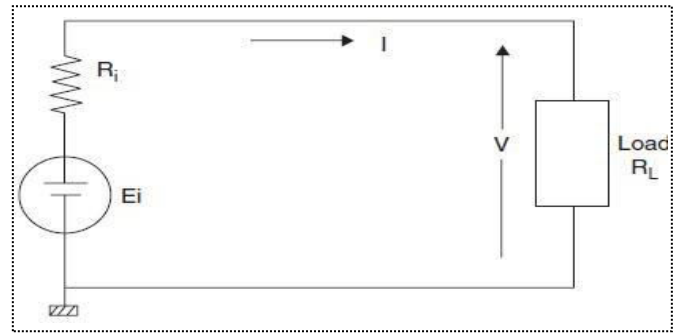
- Electrochemical battery
- Flywheel
- Stuffed air
- Superconducting coil

### 4.2 Average Cell Voltage during Discharge in Various Rechargeable Batteries

Electrochemistry	Cell Volts	Remark
Lead-acid	2.0	Least-cost technology
Nickel-cadmium	1.2	Exhibits memory effect
Nickel-metal hydride	1.2	Temperature sensitive
Lithium-ion	3.6	Safe, contains no metallic lithium
Lithium-polymer	3.0	Contains metallic lithium
Zinc-air	1.2	Requires good air management to limit self-discharge rate

### 4.3 Equivalent Electrical Circuit

For the calculation of stationary nation electrical execution, the battery is appeared through the electrical circuit as appeared in the parent. The battery acts as a consistent voltage supply with a little inside resistance in its least complex frame. The battery's open circuit (or electrochemical) voltage diminishes directly with  $E_i$  release  $Ok (Q_d)$ , and the inside resistance will increment directly with  $R_i Q_d$ . The open-circuit voltage of the battery is  $moo$ , and the inner resistance is higher than the  $E_0$  and  $R_0$  values in the completely charged state in a mostly released nation.



### Energy Efficiency

Energy efficiency during the spherical travel of a full charge and discharge cycle is the ratio between the power output and the power input at the battery's electrical terminals. The performance calculation is as follows for a normal capacity  $C$  battery with an average discharge voltage of  $1.2V$ , a normal value voltage of  $1.45V$ , and a  $C / D$  ratio of  $1.1$ :

The energy output over the full discharge =  $1.2 \times C$

The energy input required to restore full charge =  $1.45 \times 1.1$

Therefore, the round-trip energy efficiency is as follows:

$$\eta_{\text{energy}} = \frac{1.2 \times C}{1.45 \times 1.1 \times C} = 0.75 \text{ or } 75 \%$$

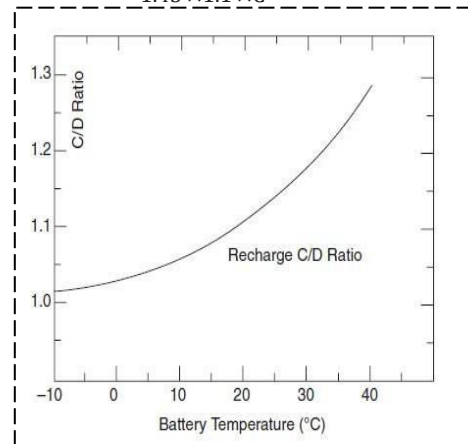
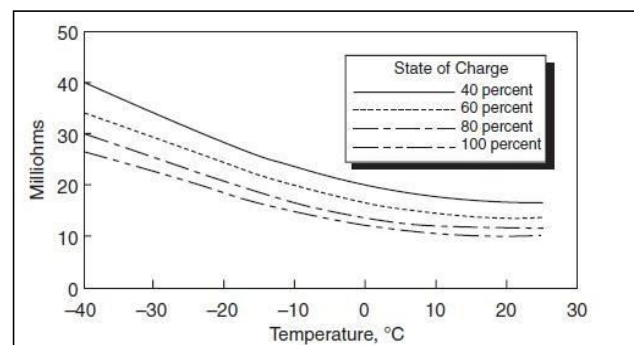


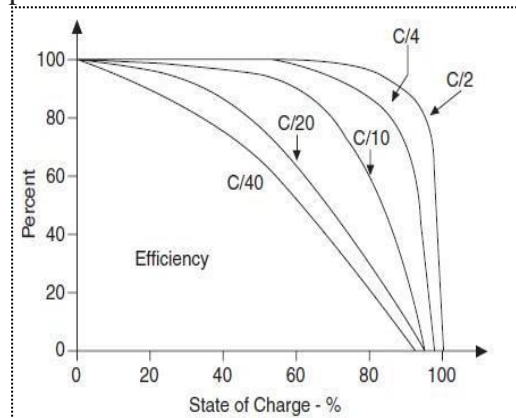
Fig 4.3.1: Temperature effect on C/D ratio.



### 4.4 Charge Efficiency

Charging efficiency is the ratio between Ah that accumulates internally between the plates and is transmitted to the

external terminals during the charging process.



**Fig 4.4.1:** Charge efficiency vs. SOC at various charge rates.

It is not like control yield. The appraised proficiency is nearly 100% when the cell rate is exhausted, in which case it changes over all the acquired Ok into advantageous electrochemical power. As the SOC approaches one, the stack proficiency diminishes to 0. The knee calculate on which the stack execution starts to diminish depends on the esteem of the stack (shape). For illustration, at a rate of  $C/2$ , the return on cost is around 75% to 100% SOC. With a quick  $C/40$ , the effectiveness rate at 60% SOC is as it were 50%.

## 5. CONFIGURATION OF MICROGRID

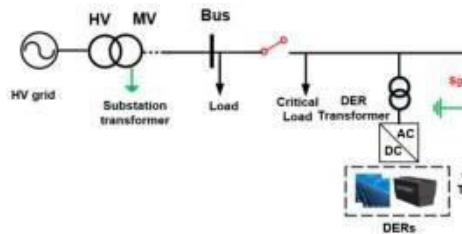
### 5.1 INTRODUCTION MG ELECTRIC SYSTEM DESIGN

The plan of MG is a wide subject covering: (1) the siting and measuring of MG resources, (2) the plan of the control and communication framework, and (3) the plan of the assurance methodology [7]. There are a few existing program instruments for ordinary MG plan, e.g., Crossover Optimization of Different Vitality Assets (HOMER) [8], Conveyed Vitality Assets Client Selection Demonstrate (DER-CAM) [9], MG Plan Toolkit (MDT) [10], and Vitality Surety MG [11]. Be that as it may, none of them can be straightforwardly

utilized to plan a adaptable MG with energetic boundary. HOMER has two tool kits, HOMER Master and HOMER Framework. HOMER Professional mimics the operation of a cross breed MG for an whole year, in time-steps from one diminutive to one hour to decide the sizes and combination of MG sources. HOMER Brace is utilized to optimize behind-the-meter era to decrease request charges [8]. DER-CAM is a techno-economic modeling and choice apparatus, created to decide the ideal combination of DER era and capacity to minimize vitality costs and/or emanations [9]. Be that as it may, DER-CAM is unable of planning reclosers to meet unwavering quality prerequisites. MDT is another arranging apparatus for MG plan.

### MG CONTROLLER TESTING

Controller hardware-in-the-loop (C-HIL) testing is a well known way to approve the controller execution some time recently sending. IEEE 2030.8 has characterized scenarios, strategies, and measurements to quantitatively assess controller execution [23]. The testing scenarios can be separated into six cases: (1) steady-state grid-connected, (2) steady-state islanded, (3) reconnection, (4) arranged islanding, (5) impromptu islanding, and (6) dark begin. The to begin with two cases center on capacities related to expedite, whereas other cases center on capacities related to mode moves. These testing cases can be utilized to approve adaptable MG controllers after certain alterations. Whereas C-HIL is a commonly utilized and substantial testing stage, its adequacy depends on models. A few of the vital highlights of the controller are frequently not carefully modeled, eminently the communication organize, which is critical for the MG controller. Additionally, field testing is vital earlier to a MG controller's integration into a utility's Dissemination Administration Framework (DMS)/supervisory control and information procurement (SCADA) and for the coordination with security and control capacities in its dissemination lattices. This paper presents a adaptable MG with energetic boundary, counting the MG electric framework plan, MG controller plan and usage, as well as MG C-HIL testing and field testing.



**Recommended protections for Grid-connected MG.**

Recommended protection	
Main grid side	Inverse time overcurrent relay
Inverter-based source only	<ul style="list-style-type: none"> <li>• Communication-aided undervoltage and overvoltage relay</li> <li>• Direct transfer trip</li> </ul>
MG side	<ul style="list-style-type: none"> <li>• Communication-aided undervoltage and overvoltage relay; or inverse time overcurrent relay</li> <li>• Direct transfer trip</li> </ul>

**Recommended protections for Islanded MG.**

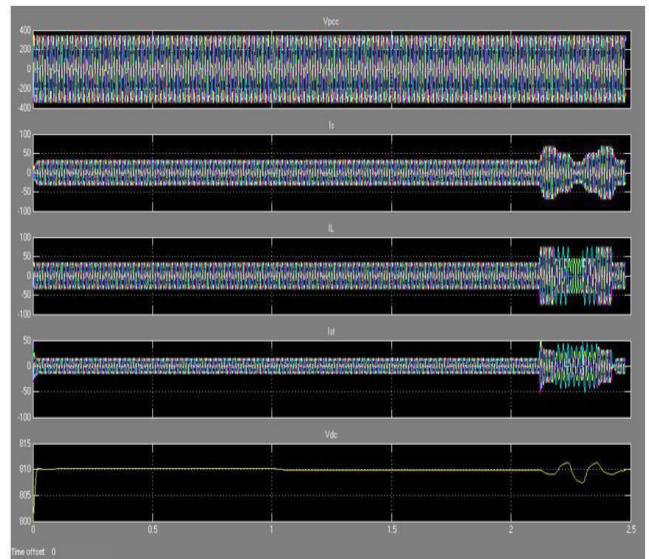
Recommended protection	
Inverter-based source only	<ul style="list-style-type: none"> <li>• Communication-aided undervoltage overvoltage relay</li> </ul>
Inverter-based source + backup generator	<ul style="list-style-type: none"> <li>• Communication-aided undervoltage overvoltage relay, or</li> <li>• Inverse time overcurrent relay</li> </ul>

**Capacities of resources and grounding transformers.**

	Capacity
Solar PV Installation	2 MW
BESS1	280 kW / 600 kWh
BESS2	280 kW / 600 kWh
Backup Generator	500 kW
Grounding Transformer 1	300 kVA
Grounding Transformer 2	300 kVA

**5 .Matlab simulation results**

**OUTPUT WAVEFORMS**



**7.Conclusion**

The expanding sending of shrewd switches the usage of adaptable MGs with energetic boundaries. The primary preferences and contrasts of adaptable MGs, as compared to ordinary MGs with settled boundaries, are examined in detail. The fundamental challenges in adaptable MG plan are distinguished and tended to. Besides, a controller is outlined and actualized to empower the operation of such a adaptable MG with energetic boundaries. The open-source controller based on LabVIEW is open on GitHub [38]. The controller has been completely approved on an OPAL-RT-based HIL test setup and a reconfigurable convert-based HTB. A practical adaptable MG and its controller have been sent at a civil utility.

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